

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-July 2010**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>5,462</b>	--	--	<b>9,370</b>	<b>101</b>	<b>141</b>	<b>14,747</b>	<b>44</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>1,969</b>	<b>-17</b>	<b>731</b>	<b>159</b>	--	<b>142</b>	<b>401</b>	<b>154</b>	<b>2,145</b>
Pentanes Plus .....	264	-17	--	14	--	6	147	28	80
Liquefied Petroleum Gases .....	1,705	--	731	145	--	136	254	126	2,065
Ethane/Ethylene .....	822	--	21	0	--	33	--	--	810
Propane/Propylene .....	554	--	566	117	--	19	--	105	1,114
Normal Butane/Butylene .....	145	--	148	19	--	78	93	21	120
Isobutane/Isobutylene .....	183	--	-4	9	--	5	161	--	21
<b>Other Liquids</b> .....	--	<b>896</b>	--	<b>1,327</b>	<b>39</b>	<b>62</b>	<b>2,083</b>	<b>92</b>	<b>26</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	896	--	8	75	5	923	52	0
Hydrogen .....	--	--	--	--	153	--	153	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	55	--	--	-4	-2	1	52	0
Renewable Fuels (including Fuel Ethanol) .....	--	841	--	2	-69	7	768	--	0
Fuel Ethanol .....	--	841	--	1	-75	5	763	--	0
Renewable Fuels Except Fuel Ethanol .....	--	--	--	1	6	2	5	--	0
Other Hydrocarbons .....	--	--	--	7	-5	0	2	--	0
Unfinished Oils .....	--	--	--	567	--	3	538	--	26
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	752	-36	54	622	40	0
Reformulated .....	--	0	--	186	15	-2	203	1	0
Conventional .....	--	0	--	565	-51	56	419	39	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>0</b>	<b>17,551</b>	<b>1,081</b>	<b>110</b>	<b>15</b>	--	<b>1,928</b>	<b>16,799</b>
Finished Motor Gasoline .....	--	0	8,933	150	110	-66	--	271	8,988
Reformulated .....	--	--	3,033	--	68	5	--	11	3,085
Conventional .....	--	0	5,899	150	42	-71	--	260	5,903
Finished Aviation Gasoline .....	--	--	15	0	--	0	--	--	15
Kerosene-Type Jet Fuel .....	--	--	1,431	85	--	19	--	78	1,420
Kerosene .....	--	--	15	3	--	1	--	1	15
Distillate Fuel Oil <sup>5</sup> .....	--	--	4,066	242	0	7	--	585	3,716
15 ppm sulfur and under <sup>6</sup> .....	--	--	3,234	118	-25	18	--	235	3,074
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup> .....	--	--	386	42	25	-24	--	298	179
Greater than 500 ppm sulfur .....	--	--	447	82	--	14	--	52	463
Residual Fuel Oil <sup>7</sup> .....	--	--	594	386	--	17	--	413	551
Less than 0.31 percent sulfur .....	--	--	50	62	--	5	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	84	64	--	-5	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	459	260	--	17	--	NA	NA
Petrochemical Feedstocks .....	--	--	341	138	--	1	--	--	478
Naphtha for Petro. Feed. Use .....	--	--	223	46	--	1	--	--	269
Other Oils for Petro. Feed. Use .....	--	--	118	92	--	1	--	--	209
Special Naphthas .....	--	--	36	12	--	0	--	30	17
Lubricants .....	--	--	163	25	--	-7	--	62	134
Waxes .....	--	--	9	5	--	1	--	5	8
Petroleum Coke .....	--	--	805	16	--	2	--	455	364
Marketable .....	--	--	580	16	--	2	--	455	139
Catalyst .....	--	--	225	--	--	--	--	--	225
Asphalt and Road Oil .....	--	--	392	19	--	39	--	27	345
Still Gas .....	--	--	677	--	--	--	--	--	677
Miscellaneous Products .....	--	--	75	0	--	0	--	1	73
<b>Total</b> .....	<b>7,431</b>	<b>879</b>	<b>18,282</b>	<b>11,938</b>	<b>250</b>	<b>360</b>	<b>17,231</b>	<b>2,218</b>	<b>18,970</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."